

ATTACHMENT A
Questions regarding Demand Response Issues and Opportunities
2007 Integrated Energy Policy Report

Opportunities to Expand Demand Response

1. Should the Energy Commission establish DR goals for POUs?
2. How can demand response resources be more effectively scheduled in the ISO markets?
3. What actions and or measures could be taken to capture additional peak reductions in the short (1-5 years), mid (5-10 years) and long (beyond 10 years) terms? What are the barriers to implementing these measures? What opportunities exist to facilitate the implementation of these measures and or actions in the future?
4. What rate design innovations can be used to better reflect the cost of service and to reduce peak demand? What are the obstacles to implementing these innovations?
5. What potential exists for automated DR for large and medium-sized customers and what value does it provide to the electricity system?
6. What actions could the CPUC and municipal boards take in the next 1-2 years and 3-5 years to better promote DR?
7. What can be done to improve customer understanding and adoption of DR?
8. What is the role of the Energy Commission in expanding DR?

Load Management Standards

9. How can the Energy Commission's load management standards authority be used to accelerate and/or expand IOUs progress towards meeting DR goals?
10. How can the Energy Commission's load management standards authority be used to facilitate, accelerate and/or expand POU DR efforts?
11. What rate structures, end use storage systems and/or mechanical and automated systems standards should the Energy Commissions adopt to advance DR statewide?
12. What other mechanisms should the Energy Commission consider when setting load management standards? How should these standards be implemented?